



**CITY OF BOWLING GREEN, OHIO  
MUNICIPAL UTILITIES  
ELECTRIC RATE SCHEDULES**

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**RESIDENTIAL SERVICE RATE SCHEDULE****I. AVAILABILITY**

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio subject to the City's General Rules, Terms, and Conditions as they may be amended from time to time.

**II. APPLICABILITY**

Applicable to all residential customers in a separately metered single-family dwelling unit or multiple dwelling unit for all domestic uses including home occupation as defined in the City of Bowling Green, Ohio Code of Ordinances, Title XV, Land Usage, Chapter 150, Section 150.03 of the Zoning Code.

**III. CHARACTER OF SERVICE**

Single-phase, sixty hertz (60 Hz), alternating current at approximately 120 volts two-wire, or 120/240 volts three-wire, or 120/208 network service, where applicable. Service will not be furnished where single-phase motors larger than ten (10) horsepower are installed except where written permission is granted by the City.

**IV. MONTHLY RATE**

<b>Description</b>	<b>Effective 7/1/2017</b>	<b>Effective 7/1/2018</b>	<b>Effective 7/1/2019</b>	<b>Effective 7/1/2020</b>	<b>Effective 7/1/2021</b>
Customer Service Charge (\$/Month)	12.00	12.50	13.00	13.50	14.00
Energy Charge (\$/kWh)	0.11933	0.12234	0.12534	0.12835	0.13136

Minimum Monthly Charge: The Customer Service Charge

**V. RATE ADJUSTMENTS**

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider "A" and the KWh Tax as stated in Rider "B". Ecosmart Choice as stated in Rider "C" is optional.

**VI. TERMS OF PAYMENT**

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

APPROVED: May 22, 2017

**GENERAL SERVICE RATE SCHEDULE**

**I. AVAILABILITY**

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity, subject to the City’s General Rules, Terms, and Conditions as they may be amended from time to time.

**II. APPLICABILITY**

Applicable to all electric service provided through a single meter for Commercial and Industrial customers, provided however, service hereunder shall be limited to loads not to exceed 100 kilowatts based on the average monthly billing demand of the previous calendar year. Service hereunder is not applicable to standby, auxiliary or supplementary service or for resale service.

New customers with three phase service will be served under the Services With Demand Meter rate. Existing customers billed under the Services With Demand Meter rate cannot move to the Services Without Demand Meter rate.

**III. CHARACTER OF SERVICE**

Sixty hertz (60 Hz), alternating current normally at 120/240 volts single-phase, or 120/208 network service, and 120/208 volts or 277/480 volts four-wire three-phase, supplied through a single set of service wires.

**IV. MONTHLY RATE**

<b>Description</b>	<b>Effective 7/1/2017</b>	<b>Effective 7/1/2018</b>	<b>Effective 7/1/2019</b>	<b>Effective 7/1/2020</b>	<b>Effective 7/1/2021</b>
<b>Services Without Demand Meter</b>					
Customer Service Charge (\$/Month)					
Single-Phase	19.00	20.00	21.00	22.00	23.00
Three-Phase	33.00	35.00	37.00	39.00	41.00
Energy Charge (\$/kWh)	0.12402	0.12898	0.13418	0.13964	0.14537
<b>Services With Demand Meter</b>					
Customer Service Charge (\$/Month)					
Single-Phase	26.00	27.00	28.00	29.00	30.00
Three-Phase	31.00	32.00	33.00	34.00	35.00
Demand Charge (\$/kW)	10.50	11.00	11.50	12.00	12.50
Energy Charge (\$/kWh)	0.07637	0.07952	0.08287	0.08648	0.09033

**General Service**

Minimum Monthly Charge:

- (1) Services without demand meter: The Customer Service Charge.
- (2) Services with demand meter: The Customer Service Charge + Billing Demand Charge or other minimum as may be established by written contract.

V. RATE ADJUSTMENTS

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider "A" and the KWh Tax as stated in Rider "B". Ecosmart Choice as stated in Rider "C" is optional.

VI. DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded to the nearest one-tenth (0.1) kilowatt, by a demand meter. The monthly billing demand shall not be less than the minimum billing demand specified in customer's application for service.

VII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

APPROVED: May 22, 2017

**MEDIUM GENERAL SERVICE RATE SCHEDULE**

**I. AVAILABILITY**

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City’s General Rules, Terms and Conditions as they may be amended from time to time.

**II. APPLICABILITY**

Applicable to all electric service provided through a single meter for Commercial and Industrial customers whose average billing demand exceeds 100 kVA, but is less than or equal to 500 kVA based on the average monthly billing demand of the previous calendar year. Service hereunder is not applicable to standby, auxiliary or supplementary service or for resale service. Service to temporary or seasonal loads, or loads having unusual service characteristics shall be provided in accordance with the City’s General Rules, Terms and Conditions.

**III. CHARACTER OF SERVICE**

Sixty hertz (60 Hz), alternating current normally at 120/240 volts single-phase, or 120/208 network service, and, 120/240 volts or 277/480 volts four-wire three-phase, or city’s primary voltage supplied through a single set of service wires. Any special transformer required for lighting shall be furnished by the customer.

**IV. MONTHLY RATE**

<b>Description</b>	<b>Effective 7/1/2017</b>	<b>Effective 7/1/2018</b>	<b>Effective 7/1/2019</b>	<b>Effective 7/1/2020</b>	<b>Effective 7/1/2021</b>
<b>Primary Metered</b>					
Customer Service Charge (\$/Month)	85.00	90.00	95.00	100.00	105.00
Demand Charge (\$/kVA-Month)					
Utility Owned Transformer	11.50	12.00	12.50	13.00	13.50
Customer Owned Transformer	11.25	11.75	12.25	12.75	13.25
Energy Charge (\$/kWh)	0.07492	0.07809	0.08150	0.08510	0.08893
<b>Secondary Metered</b>					
Customer Service Charge (\$/Month)	85.00	90.00	95.00	100.00	105.00
Demand Charge (\$/kVA-Month)					
Utility Owned Transformer	11.62	12.12	12.63	13.13	13.64
Customer Owned Transformer	11.36	11.87	12.37	12.88	13.38
Energy Charge (\$/kWh)	0.07566	0.07887	0.08231	0.08595	0.08982

Minimum Monthly Charge: The Customer Service Charge + Billing Demand Charge

**Medium General Service**V. RATE ADJUSTMENTS

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider "A" and the KWh Tax as stated in Rider "B". Ecosmart Choice as stated in Rider "C" is optional. Economic Development as stated in Rider "D" is optional.

VI. DETERMINATION OF BILLING DEMAND

The monthly kW demand shall be the maximum kW demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. The kVA billing demand shall be determined by dividing the kW demand by the average monthly power factor. The monthly kVA billing demand shall not be less than one hundred (100) kVA, nor less than the minimum kVA billing demand specified by written contract for service.

VII. METERING

Utility reserves the right to meter at either primary or secondary voltage by means of standard metering equipment, compensated to register the equivalent primary kWh energy, and kW demand input to the transformer bank and the kWh energy thus recorded shall be the billing energy.

VIII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

APPROVED: July 23, 2018

**LARGE GENERAL SERVICE RATE SCHEDULE**

**I. AVAILABILITY**

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City’s General Rules, Terms and Conditions as they may be amended from time to time.

**II. APPLICABILITY**

Applicable to all electric service provided through a single meter for Commercial and Industrial customers whose average billing capacity exceeds 500 kVA, but less than 6,500 kVA based on the average monthly billing demand of the previous calendar year. Service hereunder is not applicable to standby, auxiliary or supplementary service or for resale service. Service to temporary or seasonal loads, or loads having unusual service characteristics shall be provided in accordance with the City’s General Rules, Terms and Conditions.

**III. CHARACTER OF SERVICE**

Sixty hertz (60 Hz), alternating current normally at 120/240 volts single-phase, or 120/208 network service, and, 120/240 volts or 277/480 volts four-wire three-phase, or city’s primary voltage supplied through a single set of service wires. Any special transformer required for lighting shall be furnished by the customer.

**IV. MONTHLY RATE**

<b>Description</b>	<b>Effective 7/1/2017</b>	<b>Effective 7/1/2018</b>	<b>Effective 7/1/2019</b>	<b>Effective 7/1/2020</b>	<b>Effective 7/1/2021</b>
<b>Primary Metered</b>					
Customer Service Charge (\$/Month)	175.00	180.00	185.00	190.00	195.00
Demand Charge (\$/kVA-Month)					
Utility Owned Transformer	16.00	17.00	18.00	19.00	20.00
Customer Owned Transformer	15.75	16.75	17.75	18.75	19.75
Energy Charge (\$/kWh)	0.06284	0.06324	0.06363	0.06403	0.06443
<b>Secondary Metered</b>					
Customer Service Charge (\$/Month)	175.00	180.00	185.00	190.00	195.00
Demand Charge (\$/kVA-Month)					
Utility Owned Transformer	16.16	17.17	18.18	19.19	20.20
Customer Owned Transformer	15.91	16.92	17.93	18.94	19.95
Energy Charge (\$/kWh)	0.06347	0.06387	0.06427	0.06467	0.06507

Minimum Monthly Charge: The Customer Service Charge + Billing Demand Charge



**Large General Service**V. RATE ADJUSTMENTS

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider "A" and the KWh Tax as stated in Rider "B". Ecosmart Choice as stated in Rider "C" is optional. Economic Development as stated in Rider "D" is optional.

VI. DETERMINATION OF BILLING DEMAND

The monthly kW billing demand shall be the maximum kW demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. The kVA billing demand shall be determined by dividing the kW demand by the average monthly power factor. The monthly kVA billing demand shall not be less than five hundred (500) kVA, nor less than the minimum kVA billing demand specified by written contract for service.

VII. METERING

Utility reserves the right to meter at either primary or secondary voltage by means of standard metering equipment, compensated to register the equivalent primary kWh energy, and kW demand input to the transformer bank and the kWh energy thus recorded shall be the billing energy.

VIII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

APPROVED: June 14, 2021

**LARGE POWER SERVICE RATE SCHEDULE**

**I. AVAILABILITY**

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio subject to the City’s General Rules, Terms and Conditions as they may be amended from time to time.

**II. APPLICABILITY**

Applicable to all electric service provided through a single meter for customers whose average billing demand for the previous calendar year exceeded 6,500 kVA, but less than 20,000 kVA. Service hereunder is not available for standby, auxiliary or supplementary service or for resale service.

**III. CHARACTER OF SERVICE**

Service shall be supplied at the City’s available primary voltage at the customer’s location which shall be, at the option of the City, either 4,160, 7,200, 12,470, or 69,000 volts, three-phase, sixty hertz (60 Hz). All services shall be metered at primary voltage.

**IV. MONTHLY RATE**

<b>Description</b>	<b>Effective 7/1/2017</b>	<b>Effective 7/1/2018</b>	<b>Effective 7/1/2019</b>	<b>Effective 7/1/2020</b>	<b>Effective 7/1/2021</b>
Customer Service Charge (\$/Month)	350.00	360.00	370.00	380.00	390.00
Demand Charge (\$/kVA-Month)	18.00	19.00	20.00	21.00	22.00
Energy Charge (\$/kWh)	0.05985	0.05972	0.05958	0.05945	0.05931

Minimum Monthly Charge: The Customer Service Charge + Billing Demand Charge

**V. RATE ADJUSTMENTS**

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider “A” and the KWh Tax as stated in Rider “B”. Ecosmart Choice as stated in Rider “C” is optional. Economic Development as stated in Rider “D” is optional.

**Large Power**VI. DETERMINATION OF BILLING DEMAND

The monthly kW billing demand shall be the maximum kW demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. The kVA billing demand shall be determined by dividing the kW demand by the average monthly power factor. The monthly kVA billing demand shall not be less than 6,500 kVA, nor less than the minimum kVA billing demand specified by written contract for service.

VII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

VIII. CONTRACT TERMS

Customer shall be required to execute a written contract specifying the minimum term and all special provisions for service hereunder.

APPROVED: June 14, 2021

**EXTRA LARGE POWER SERVICE RATE SCHEDULE**

**I. AVAILABILITY**

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio subject to the City’s General Rules, Terms and Conditions as they may be amended from time to time.

**II. APPLICABILITY**

Applicable to all electric service provided through a single meter for customers whose average billing demand for the previous calendar year exceeded 20,000 kVA. Service hereunder is not available for standby, auxiliary or supplementary service or for resale service.

**V. CHARACTER OF SERVICE**

Service shall be supplied at the City’s available primary voltage at the customer’s location which shall be, at the option of the City, either 4,160, 7,200, 12,470, or 69,000 volts, three-phase, sixty hertz (60 Hz). All services shall be metered at primary voltage.

**VI. MONTHLY RATE**

Description	Effective 3/25/2019	Effective 7/1/2020	Effective 7/1/2021
Customer Service Charge	510.00	520.00	530.00
Demand Charge (\$/kVA-Month)	21.00	22.00	23.00
Energy Charge (\$/kWh)	0.03860	0.03890	0.03920

Minimum Monthly Charge: The Customer Service Charge + Billing Demand Charge

**V. RATE ADJUSTMENTS**

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider “A” and the KWh Tax as stated in Rider “B”. Ecosmart Choice as stated in Rider “C” is optional. Economic Development as stated in Rider “D” is optional.

**Extra Large Power**VI. DETERMINATION OF BILLING DEMAND

The monthly kW billing demand shall be the maximum kW demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. The kVA billing demand shall be determined by dividing the kW demand by the average monthly power factor. The monthly kVA billing demand shall not be less than 20,000 kVA, nor less than the minimum kVA billing demand specified by written contract for service.

VII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

VIII. CONTRACT TERMS

Customer shall be required to execute a written contract specifying the minimum term and all special provisions for service hereunder.

APPROVED: March 25, 2019

**WHOLESALE SERVICE RATE SCHEDULE**

I. AVAILABILITY

Available to wholesale customers interconnected at distribution voltage to the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City’s General Rules, Terms and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all electric service provided through a single meter for wholesale customers whose average billing capacity exceeds 500 kVA based on the average monthly billing demand of the previous calendar year. Service to temporary or seasonal loads, or loads having unusual service characteristics shall be provided in accordance with the City’s General Rules, Terms and Conditions.

III. CHARACTER OF SERVICE

Sixty hertz (60 Hz), alternating current at the city’s primary voltage supplied through a single set of service wires.

IV. MONTHLY RATE

<b>Description</b>	<b>Effective 7/1/2017</b>	<b>Effective 7/1/2018</b>	<b>Effective 7/1/2019</b>	<b>Effective 7/1/2020</b>	<b>Effective 7/1/2021</b>
Customer Service Charge (\$/Month)	155.00	160.00	165.00	170.00	175.00
Demand Charge (\$/kVA-Month)	16.00	17.00	18.00	19.00	20.00
Energy Charge (\$/kWh)	0.07106	0.07345	0.07602	0.07885	0.08191

Minimum Monthly Charge: The Customer Service Charge + Billing Demand Charge

V. RATE ADJUSTMENTS

This rate schedule is subject to a Wholesale Power Cost Adjustment (PCA) as stated in Rider “A”. Ecosmart Choice as stated in Rider “C” is optional.

**Wholesale Service**VI. DETERMINATION OF BILLING DEMAND

The monthly kW billing demand shall be the maximum kW demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. The kVA billing demand shall be determined by dividing the kW demand by the average monthly power factor. The monthly kVA billing demand shall not be less than five hundred (500) kVA, nor less than the minimum kVA billing demand specified by written contract for service.

VII. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City's General Rules, Terms and Conditions applicable to delinquent accounts shall apply.

APPROVED: May 22, 2017

**SECURITY LIGHTING SERVICE RATE SCHEDULE**

I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio from existing lines of adequate capacity subject to the City’s General Rules, Terms and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to any customer for automatically-controlled, private area outdoor lighting.

III. CHARACTER OF SERVICE

Unmetered, dusk to dawn lighting service (approximately 4,000 hours per year).

IV. MONTHLY RATES

Wattage	Type	\$ per Light per Month				
		Effective 7/1/2017	Effective 7/1/2018	Effective 7/1/2019	Effective 7/1/2020	Effective 7/1/2021
48	LED	9.50	9.80	10.10	10.40	10.70
80	LED	10.00	10.30	10.60	10.90	11.30
100-150	HP Sodium	10.00	10.30	10.60	10.90	11.30
120	LED	13.00	13.40	13.80	14.20	14.60
175	Mercury Vapor *	10.00	10.30	10.60	10.90	11.30
210	LED	17.50	18.00	18.50	19.10	19.70
250	Mercury Vapor Flood *	13.50	13.90	14.30	14.80	15.20
250	HP Sodium Flood	16.60	17.10	17.60	18.10	18.70
400	Mercury Vapor Flood *	17.90	18.40	19.00	19.60	20.10
400	HP Sodium Flood	20.40	21.00	21.60	22.30	23.00
1000	Mercury Vapor Flood *	35.30	36.40	37.40	38.60	39.70

\* Current customers only, no new installations.

V. TERMS OF PAYMENT

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on the bill. The City’s General Rules, Terms and Conditions applicable to delinquent accounts shall apply.



**Security Lighting**VI. SPECIAL PROVISIONS

1. The City shall furnish, install and maintain approved lighting luminaries, lamps and accessory equipment on existing City owned overhead distribution poles.
2. The rates hereunder are based upon the use of existing overhead conductors. Rates, terms and conditions for use of additional poles or supports, additional investment required by the extension of overhead supply conductors, installation of a transformer, underground conductor for sole purpose of this service shall be considered on an individual basis.
3. All aforementioned equipment, regardless of charges made toward paying the cost thereof, will be installed by the City and will remain the property of the City, placed on the customer's property, and used in supplying service to the customer, is placed thereunder the customer's protection.
4. The word "maintain" as it applies to lighting private property and public streets and highways, is defined to mean the replacement of lamps, glassware, and other equipment as required at regular intervals, or as soon as reasonably practicable after notification to the City by the customer that service has been interrupted; provided however, the customer will reimburse the City for the cost of any such maintenance which is required due to vandalism.
5. Maintenance of private outdoor lighting equipment shall be during the regularly scheduled working hours of the City.
6. The City may remove its equipment and cancel this service when:
  - a) Bills for service hereunder are unpaid;
  - b) The service is no longer being made available; or
  - c) Whenever such action is necessary to protect the City from fraud or abuse of its property.

VII. TERM OF CONTRACT

Two (2) years.

APPROVED: May 22, 2017

**POLE ATTACHMENT RATE SCHEDULE****I. AVAILABILITY**

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio (City) to cable, Internet, data transmission, and/or other telecommunication services to make attachments to the City's distribution poles for the sole purpose of providing cable, Internet, data transmission and/or other telecommunication services, subject to the General Rules, Terms and Conditions set forth in the City's Pole Attachment Tariff (Tariff).

**II. APPLICABILITY**

Applicable to all cable, Internet, data transmission, and/or other telecommunications service entities that contract with the City to make attachments to City distribution poles.

**III. ANNUAL RATE**

\$7.00 per attachment based on a single point of wire line contact utilizing no more than one foot of vertical pole space. Rates for other types of attachments may be defined in the Tariff.

**IV. TERMS OF PAYMENT**

The above rates are net and payable upon receipt of the bill. The accounts shall be considered delinquent if not paid by the date shown on bill. The General Rules, Terms and Conditions set forth in the Tariff shall apply to delinquent accounts.

**V. SPECIAL PROVISIONS**

City shall provide service in accordance with the latest version of the Pole Attachment Tariff approved by the Board of Public Utilities.

**VI. TERM OF CONTRACT**

One year with automatic renewal for successive one year periods until terminated with 60-day written notice by either party.

APPROVED: January 22, 2018

**RIDER A  
WHOLESALE POWER COST ADJUSTMENT**

**I. APPLICABILITY**

Applicable to every electric service contract and rate schedule in which reference is made to Wholesale Power Cost Adjustment.

When the cost of purchased power adjusted for losses increases above or decreases below the rate per kilowatt-hour shown in the table below, the rate for electric service shall be increased or decreased in accordance with the following formula:

$$PCA = \frac{P + R}{S} - B$$

WHERE:

PCA = Power Cost Adjustment factor, expressed in dollars per kWh rounded to the nearest five decimal places.

P = Total Power Supply Related Cost

S = Sales (kWh) for the time period for which the power supply cost (P) is computed.

R = Reconciliation of the cumulative over or under recovery of power supply costs from preceding collection periods computed as the difference between the previous power supply revenues collected and the power supply cost incurred.

B = Base Power Supply Cost included in the electric rates, to which the PCA is applicable, of:

Description	Effective 7/1/2017	Effective 7/1/2018	Effective 7/1/2019	Effective 7/1/2020	Effective 7/1/2021
Base Power Supply Cost (\$/kWh)	0.09000	0.09344	0.09710	0.10054	0.10402

The City shall periodically review the PCA calculation, including the Base Power Supply Cost, and shall make projections for the periods beginning January and July. The review of the PCA calculation and projections may be performed monthly. Following such PCA review and calculation, the Utilities Director shall direct the PCA to be applied, as deemed necessary to fully recover all of the City’s actual power supply related costs incurred.

APPROVED: May 22, 2017

**RIDER B  
KILOWATT HOUR TAX**

I. APPLICABILITY

In accordance with Section 5727 of the Ohio Revised Code an Excise Tax Surcharge (KWh Tax) shall be assessed on all monthly-consumed kWhs (kilowatt-hours) of electricity distributed through the meter of an end user in the State of Ohio, by the City of Bowling Green. The meter of an end user in Ohio means the last meter used to measure the kilowatt hours distributed by an electric distribution company to a location in Ohio or the last meter located outside of Ohio that is used to measure the kilowatt hours consumed at a location in Ohio. If no meter is used to measure the kilowatt hours of electricity distributed by the company, the rates shall apply to the estimated kilowatt hours distributed to an un-metered location in Ohio.

II. CHARGE

The KWh Tax is applicable to all electric consumption on and after May 1, 2001. The Rates to be charged are as follows subject to automatic adjustment based on any future amendment to the Ohio Revised Code.

For a consumption period of 30 days the KWh Tax is the sum of the following:

- First 2,000 kWh consumed times \$0.00465 per kWh
- Next 13,000 kWh consumed times \$0.00419 per kWh
- Over 15,000 kWh consumed times \$0.00363 per kWh

For a consumption period other than 30 days the KWh Tax is the sum of the following:

- First 67 kWh consumed times \$.00465 times number of days in the consumption period
- Next 433 kWh consumed times \$.00419 times number of days in the consumption period
- Over 500 kWh consumed times \$.00363 times number of days in the consumption period

APPROVED: May 22, 2017

**RIDER C  
ECOSMART CHOICE  
(FOR THE PURCHASE OF RENEWABLE ENERGY CERTIFICATES)**

I. AVAILABILITY

Available at the customer's option throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio, subject to the City's General Rules, Terms, and Conditions as they may be amended from time to time.

II. APPLICABILITY

Applicable to all electric service provided through a single meter for any customer class under any rate schedule provided by the City of Bowling Green subject to the availability to purchase Renewable Energy Certificates (RECs) on the REC market.

III. CHARACTER OF SERVICE

Sixty hertz (60hz) alternating current, single or 3 phase, at any standard voltage supplied by the City of Bowling Green.

IV. MONTHLY RATE

Option 1 – The customer selects a percentage from the table below and the associated rate will be added to the customer's monthly electric bill.

<b>% of Energy Consumption</b>	<b>\$/kWh</b>
100%	0.00300
75%	0.00225
50%	0.00150
25%	0.00075

Option 2 – The customer contributes a fixed dollar amount per month.

V. DEFINITION OF RENEWABLE ENERGY CERTIFICATE (REC)

Electrical power generated from the sun, wind, hydroelectric, landfill gas or other eligible renewable generation resources. One REC is created for every 1,000 kWh generated from a renewable energy facility.

APPROVED: January 22, 2018

## RIDER D ECONOMIC DEVELOPMENT

### I. AVAILABILITY

Available throughout the service area of the Municipal Electric Distribution System of the City of Bowling Green, Ohio subject to the City's General Rules, Terms and Conditions as they may be amended from time to time.

### II. APPLICABILITY

Applicable to all customers who receive electric service under the Medium General Service Rate Schedule, Large General Service Rate Schedule, Large Power Service Rate Schedule, or Extra Large Power Service Rate Schedule who increase energy usage, in kWh, by the following percentages from customer's prior twelve-months billed usage and sign an Economic Development Agreement with the City of Bowling Green, Ohio – Municipal Utilities Department.

Medium General Service – increase usage in kWh by 10%

Large General Service – increase usage in kWh by 8%

Large Power – increase usage in kWh by 5%

Extra Large Power – increase usage in kWh by 5%

Applicable to new customers and customers without twelve-months of prior billed usage history who receive electric service under the same rates as listed above and sign an Economic Development Agreement with the City.

### III. DISCOUNT

The Economic Development Discount is a discount applied to the applicable Rate Schedule Energy Charge for Incremental Economic Development Usage.

For Medium General Service Rate Schedule customers, the following Rate Schedule Energy Charge discounts apply:

20% in Year 1 of Economic Development Agreement

15% in Year 2 of Economic Development Agreement

10% in Year 3 of Economic Development Agreement

5% in Year 4 of Economic Development Agreement

For Large General Service Rate Schedule and Large Power Service Rate Schedule and Extra Large Power Rate Schedule customers, the following Rate Schedule Energy Charge discounts apply:

30% in Year 1 of Economic Development Agreement

25% in Year 2 of Economic Development Agreement

15% in Year 3 of Economic Development Agreement

10% in Year 4 of Economic Development Agreement

**Rider D – Economic Development****IV. DETERMINATION OF INCREMENTAL ECONOMIC DEVELOPMENT USAGE**

The Incremental Economic Development Usage, in kWh, shall be the kWh usage in excess of the customer's kWh usage during the prior twelve-month billing period before the Economic Development Agreement term begins. To be eligible to receive the Economic Development discount for incremental economic development usage, the customer's annual Incremental Economic Development Usage must be at least the following percentages of the prior twelve-month billing period kWh usage before the Economic Development Agreement term begins.

Medium General Service – increase usage in kWh by 10%

Large General Service – increase usage in kWh by 8%

Large Power – increase usage in kWh by 5%

Extra Large Power – increase usage in kWh by 5%

Customers without twelve-months of prior usage history are eligible to receive the Economic Development discounts. The Incremental Economic Development Usage, in kWh, shall be calculated based on available historical data. New customers with no prior usage history are eligible to receive Economic Development discounts for all usage during the Economic Development Agreement term.

**V. DETERMINATION OF ECONOMIC DEVELOPMENT CREDITS**

Incremental Economic Development Usage, in kWh, shall be multiplied by the applicable Rate Schedule Energy Charge and the applicable Discount percentage at the time the discounts are applied to the customer bill.

**VI. PAYMENT TERMS**

Payment terms are included and apply in the manner described in the Economic Development Agreement that a customer must sign to be eligible for the Economic Development Discount.

**VII. CONTRACT TERMS**

Customer shall be required to execute a written contract specifying the term and all special provisions for service hereunder.

APPROVED: March 25, 2019

**RIDER E**  
**RENEWABLE PARALLEL GENERATION**

I. APPLICABILITY

Applicable to Bowling Green Municipal Utilities (Utility) approved renewable resource (photovoltaic electric, solar, wind) generation facilities connected in parallel operation to the Utility's Electric Distribution System in accordance with the Interconnection Standards, Interconnection Agreement and Utility Rules and Regulations.

This Rider applies to customer-owned solar facilities of 100 kWAC or less. Customer's Generation Facility in kWAC shall not exceed Customer's average monthly demand when historical demand (kW) meter readings are available for the previous 12-month period starting January 1 and ending December 31, or 100 kW, whichever is less. If historical demand meter readings are unavailable, Customer's average monthly demand shall be calculated by using said customer's historical annual energy usage in kWh divided by 8,760 hours and then divided by 25%. The kWAC capacity shall include the kWAC per hour output of any battery storage, if any.

This Rider is limited to the lesser of; (1) total aggregate participation of Utility approved customer-owned renewable generation totaling 5,000 kWAC (2) 5% of the Utility's previous year peak demand (kW) (3) the total aggregate when including the total Utility approved customer-owned behind-the-meter generation and Utility's own generation may cause reverse-power flow at the Utility's 69 kV interconnection points. Any customer-owned solar facility larger than 100 kWAC shall be handled by the Utility on a case-by-case basis at its discretion.

This Rider is not applicable to any customer-owned renewable resource facilities that include a combination of renewable resource facilities and synchronous generators not used for emergency purposes.

II. AVAILABILITY

This Rider is not applicable to temporary, shared, or resale service. This rider is applicable to service supplied at one point of delivery. The Rider is available to customer-owned renewable resource generation facilities on a first-come, first-serve basis. Service under this Rider will be furnished only on a 12-month non-seasonal basis in accordance with the following stipulations and also in accordance with Utility's General Rules and Regulations or subsequent revisions thereof.

Customers served under the General Service Without Demand Meter rate will be required to be served under the General Service With Demand Meter rate.



**Rider E – Renewable Parallel Generation****III. SALES TO CUSTOMER**

Sales to Customer shall be electricity delivered to Customer from Utility measured by a single bidirectional electric meter or meters capable of recording the flow of electricity in each direction. Sales to a Customer with Customer-owned renewable resource generation facility shall be consistent with the applicable retail rate tariff established by the Utility and in use by the Customer as if there were no Customer-owned renewable resource generation facility.

**IV. PURCHASES FROM A CUSTOMER – OWNED GENERATION FACILITY**

Purchases of Excess Generation, as defined in the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 100 kW<sub>AC</sub> or Less, from an approved Customer generation facility shall be at the Utility's avoided power supply cost rate as determined by the Utility and listed herein. The avoided cost rate will be determined annually and may be adjusted at any time. The purchases of Excess Generation shall be in the form of a credit (\$) to the Customer on a monthly basis.

The Customer shall be credited at the following rate for Excess Generation generated by Customer-owned renewable resource generator:

Purchase Rate (per kWh-received): \$0.0550/kWh

**V. BILLING**

The billing period for purchases from Customer Generation Facility shall be the billing period coincident with the billing period for Sales to Customer in accordance with Utility General Rules and Regulations. The Utility shall prepare an accounting of the purchases (kWh) and associated credit (\$) for Excess Renewable Generation for each billing period. The Utility shall apply the customer credit (\$) for Excess Renewable Generation on the Customer's monthly invoice. In the event Customer discontinues taking service from the electric Utility the monetary credit balance, if any, will be lost if not used by Customer.

Utility shall credit Customer the Purchase Rate for the quantity (kWh) delivered to the Utility approved Interconnection Point. No credit will be applied to Customer until an Interconnection Agreement has been approved by Utility.

There shall be no "net metering" for customer-owned renewable generation facilities. Net metering is defined as measuring the difference between the electricity supplied by the Utility and the electricity generated by the Customer's Generating Facility and delivered to the Utility Electric Distribution System over the operable time period. The Utility will not purchase the energy produced from the Customer-Owned Generating Facility, but will provide a monetary credit that will be applied to the Customer bill.

**Rider E – Renewable Parallel Generation**

The Utility is not obligated to make credits to Customer for energy delivered to Utility should Customer fail to meet the requirements of the Interconnection Standards, Interconnection Agreement, become delinquent for payments due to the Utility or to not be in good standing with the Utility codes and ordinances.

**VI. METERING**

Electric energy measured under this Rider shall be measured by suitable metering equipment approved by the Utility. The cost of such metering equipment shall be at the expense of the Customer. Utility shall maintain ownership of metering equipment. Customer may install his/her own meter in addition to the Utility metering equipment at Customer's expense.

**VII. MONTHLY LOCAL FACILITIES CHARGE**

Customer is obligated to pay a monthly Local Facilities Charge to recover unavoidable costs incurred by the Utility in providing service to Customers receiving distribution service, such as, but not limited to distribution system maintenance, service transformers, debt service, capital improvements, etc. Customers applicable to Rider E shall be billed the following charges in addition to all charges indicated on Customer's existing retail rate tariff/schedule.

The Local Facilities Charge shall apply to the lesser of 1) the Generation Facility Nameplate Capacity ( $kW_{AC}$ ) including storage capacity or 2) the Inverter Power Rating ( $kW_{AC}$ ).

<b>Customer Class</b>	<b>Effective 7/1/2021</b>	<b>Effective 7/1/2022</b>	<b>Effective 7/1/2023</b>	<b>Effective 7/1/2024</b>
Residential Service (\$/kW AC)	1.00	2.00	3.00	4.00
General Service With Demand Meter (\$/kW AC)	0.37	0.75	1.12	1.50
Medium General Service (\$/kW AC)	0.25	0.50	0.75	1.00
Large General Service (\$/kW AC)	0.25	0.50	0.75	1.00
Large Power Service (\$/kW AC)	0.25	0.50	0.75	1.00

**VIII. CONTRACTS**

An Interconnection Agreement between the Customer and the Utility shall be required in all cases.

APPROVED: December 14, 2020